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SHIPMENT OF JENBACHER EQUIPMENT

- The Engine, Generator and supplies from Jenbacher, will be shipped by Overseas Container(s) to a nearby port, unloaded and trucked to customer's supplied address
- Customer will be notified of shipment from factory and the date of arrival to port.
- Customer to supply address of where equipment is to be delivered
- Customer will be notified of arrival to port.
- Customer will be sent the packing list for shipment that will state contents of shipment and type of container(s)
- Upon port arrival, shipment will then require customs inspection before released for truck pick-up, about 2-3 days for this process depending on customs schedule.
- Container(s) must be out of port within five (5) days, or storage charges apply
- NES in coordination with the Exporter will arrange delivery with customer for specific date and time of container(s) to arrive at supplied address
- See Commissioning Section of this submittal for Delivery Protocol
- Customer is responsible for unloading of equipment from container(s) for immediate return of the container(s) to port
- Customer to retain the seals from the container(s) with packing slip for shipping security of contents

NOTE: Shipping containers are the property of the shipping company and are not available for rental as storage on customer's site. Container(s) must be unloaded and returned same day. Containers that are dropped to unload where the trucker must return the next day to pick up will be charged the additional delivery charge applied to the shipping cost.



December 13, 2011

Mr. W. Gary Craig Greenfield Energy LLC 225 Greenfield Parkway Suite 102 Liverpool, NY 13088

Re: Nelson Gardens LFG Project

Dear Mr. Craig;

Northeast Energy Systems is pleased to present our proposal for the Nelson Gardens LFG project located in San Antonio TX. Our proposal is based on four (4) GE JGS 320 gas engine generator packages equipped for landfill gas. The GE JGS 320 gas engine is rated at 1,059 kW, 480 volt, 3 phase, 60HZ, 1.0PF. Included is the horizontal radiator packages designed for 110°F ambient conditions and critical grade silencers. We have also included are a number of items required by the utility for parallel operation. We have found these items are continually required by the utility and are best ordered with the engines as the factory can install these items in the DIANE control module. Also included are the new updated LFG gas trains that provide greater fuel flexibility. I have not included a "utility relay" package. We are not familiar with the requirements of the local utility and their preferred vendor for a utility relay package. This can be added at a later date after discussions with the local utility. The following presents our proposed scope of supply, performance and fixed cost for four (4) GE JGS 320 engine generator packages. All prices are quoted F.O.B. jobsite with rigging and removal required by others.

Four (4) JGS 320 engine generator packages

Standard Engine Generator Package

- 1. Four (4) GE Jenbacher JGS 320 B82 engine generators each rated at 1,059 kW, 480 volts
- 2. Four (4) GE Jenbacher DIA.NE XT generator set control systems w/generator protection relays
- 3. One (1) DIA.NE WIN communication license
- 4. One (1) DIA.NE WIN firewall software
- 5. One (1) Remote message center
- 6. Four (4) LFG gas trains
- 7. Four (4) Vibration sensors
- 8. Four (4) Generator anti condensation heaters
- 9. Four (4) DVR's
- 10. Four (4) Input export signals



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- 11. Four (4) Power factor signal
- 12. Four (4) CT packages
- 13. Four (4) Winding & Bearing PT 100's
- 14. Four (4) Exhaust manifold insulation blankets
- 15. Four (4) M1 panel air conditioners
- 16. Technical support
- 17. Startup and commissioning services
- 18. Training

SMITHCO Radiator Package

- 1. Four (4) SMITHCO model F14-093-1 110 deg F design radiator, 85 DbA at 3 FT
- 2. Eight (8) Rad. HT 4.0" ASA x 4.0" S/S braid x4.0" ASA x 16"L
- 3. Eight (8) Rad. LT 3.0"ASA x 3.0" S/S braid x3.0" ASA x 12"L
- 4. Four (4) John Wood model JAER-23907 60 gallon ASME bladder type expansion tanks (HT)
- 5. Four (4) John Wood model JAER-23903 24 gallon ASME bladder type expansion tanks (LT)
- 6. Eight (8) Kunkel model 20 20psig PRV's
- 7. Eight (8) UE-J400-156 low pressure switches
- 8. Eight (8) UE-J6-358 high pressure shutdown switches
- 9. Eight (8) UE B100-120 high temp shutdown switches
- 10. Eight (8) WE Anderson model V6 flow switches
- 11. Eight (8) SARCO model 13ws air separators
- 12. Four (4) FPE model AF2510-155 3.0" 2.5"-way Thermostatic valve (high temp circuit)
- 13. Four (4) FPE model AF2012-140 2.0" 2.5"-way Thermostatic valve (low temp circuit)
- 14. Four (4) Aurora model 344-2 x 3 x 9 150 GPM HT circuit pump 15 HP
- 15. Four (4) Suction pump braid 3.0" ASA x 3.0" S/S Braid x 4.0" ASA x 12" L
- 16. Four (4) Discharge pump braid 2.5" ASA x 2.5" S/S Braid x 4.0 ASA x 12" L
- 17. Four (4) Aurora model 344-1.5 x 2 x 9B 110 GPM LT circuit pump 5 HP
- 18. Four (4) Suction pump braid 2.0" ASA x 2.0" S/S Braid x 3.0" ASA x 12" L
- 19. Four (4) Discharge pump braid 1.5" ASA x 2.0" S/S Braid x 3.0 ASA x 12" L
- 20. Four (4) Radiator ABB 60 AMP non-fused disconnects
- 21. Four (4) High temp pump 30 AMP non-fused disconnects
- 22. Four (4) Low temp pump 16 AMP non-fused disconnects

Exhaust Silencers

1. Four (4) HARCO model 36132-VCS-14-SI critical grade silencers carbon steel

JGS 320 Engine Performance

Ratings are per ISO-ICFN continuous power with the following standard reference conditions

- o Barometric pressure 14.5 PSI, or 328 feet above sea level
- o Air temperature 77 ° F
- o Relative humidity 30 %

Jenbacher JGS 320 B82 engine generator performance (each engine)					
Electric output	1,059 kW @ 480 volt, 3 phase 60 Hz	0% tolerance			
Fuel input-	9,796,000 BTU/HR @ LHV of 365 BTU/CF	+5% tolerance			
Heat rate	9,250 BTU/kW	+5% tolerance			
Electrical efficiency	36.9 %	-5% tolerance			

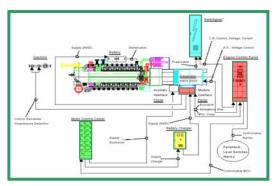
GE Jenbacher Guaranteed Emissions				
Emission	Untreated			
NOx	.6 grams/BHP-Hr (49PPM)			
CO	3.0 grams/BHP-Hr (403PPM)			
NMHC	.46 grams/BHP-Hr (108PPM)			

The technical description for the JGS 320 is attached The GE emission guarantee letter is attached

DIA.NE Engine Generator Control System General Description

The GE Jenbacher generator set is equipped with a DIA.NE control system. This systems works in conjunction with GE patented LEAN NOX® emission control system to provide stable engine operation while maintaining NOx emissions. The system works with the owners supplied electrical equipment, i.e. breakers, MCC panel and switchgear. Installation, wire, cables, and terminations are by others. Below is a typical controls sequence utilizing the DIA.NE XT control system and customer's electrical equipment.

- Generator set
- Starting systems
- Interface panels



The DIA.NE (Dialog-Network) freestanding control panel provides an engine-generator management system featuring a membrane touchpad display for interface and operation of the generator set equipment.

The DIA.NE system includes:

- Central engine and control module.
- An industrial grade computer with 10" VGA TFT color graphics display, 10 function keys, display selection keys, 10-key numeric keyboard for input of operating parameters, auxiliary keys for START, STOP, lamp test, and special functions. A RS485 serial port interfaces to the central computer and multitransducer.

Dimensions for the DI.ANE panel are 87"high x 32" wide x 24" deep.

Main displays available from the DIA.NE panel include:

- Generator set interconnection electrical values:
 - o Phase current
 - Neutral current
 - o Voltage (Phase-to phase)
 - o Active power
 - o Reactive power
 - Apparent power
 - o Power factor
 - o Frequency



• Engine oil pressure and temperature

- Jacket water circuit pressure and temperature
- Exhaust gas temperatures
- Engine controller
- Auxiliary PID controller
- Auxiliary status
- Operational data such as operating hours, service hours, number of starts, active power demand (kWh), reactive power demand (kVArh), and measured values required for the operational logbook.
- System set-up
- Graphical data logging and trending for up to sixteen (16) measured values
 - o Long term trending of data for 30 second intervals up to one (1) month duration
 - o Short term trending provides data for troubleshooting
- PLC base central engine management which controls the following:
 - o Speed control in no load and isolated operation
 - o Power output control in a parallel operation.
 - LEANOX® control system for control of boost pressure relative to generator terminal output and fuel mixture temperature via the GE Jenbacher engine driven air-gas mixer.
 - Knocking controls enable adjustment of the ignition point, power output, and potentially the mixture temperature in the event of a knocking condition.
 - o Load sharing between generator sets is isolated operations.
 - o Proportional power reduction as a result of a fault
 - o Generator set logic control
 - o Generator monitoring of up to eight (8) functions simultaneously:
 - Overload/short-circuit [51], [50]
 - Over voltage [27]
 - Under voltage [59]
 - Asymmetric voltage [64], [59N]
 - Unbalance current [46]
 - Failure Excitation [40]
 - Over frequency [81>]
 - Under frequency [81<]
 - Three (3) position lockable operation mode selector switch
 - o "OFF"- Unit is disabled
 - o "MANUAL"- unit is manually operable
 - o "AUTOMATIC"- Full automatic operation is enabled via remote signal. A remote stop is enabled with a cool down period following signal. Auxiliary equipment will continue to operate for a period following engine shutdown.
 - Three (3) position demand switch
 - o External demand OFF
 - o External demand
 - o Override external demand
 - The following shut down functions are displayed:
 - o Low lube oil pressure
 - o Low lube oil level
 - High lube oil level
 - o High lube oil temperature
 - o Low jacket water pressure
 - o High jacket water pressure
 - o High jacket water temperature
 - o Over speed
 - o Emergency stop
 - Gas train failure
 - Start failure

- o Stop failure
- o Engine start blocked
- o Engine operation blocked
- Misfiring
- High mixture temperature
- Measuring signal failure
- o Overload/output signal failure
- o Generator overload/short circuit
- Generator over/under voltage
- o Generator over/under frequency
- o Generator asymmetric voltage
- Generator unbalanced power
- o Generator reverse power
- Synchronizing failure
- o Knocking failure
- The following alarms are displayed:
 - Low jacket water temperature
 - o CPU battery failure
- Operational functions displayed:
 - o Ready to start
 - o Operation
 - o Generator circuit breaker "ON"
- Four (4) auxiliary contacts are available for remote start, shut down, operation, and a common alarm.
- Additional contacts are optionally available for start/stop controls, thermal processes, and electrical synchronization.

DIA.NE WIN Communication Package

The GE Jenbacher DIA.NE WIN system provides for remote operation and monitoring of the generator set and related auxiliaries via a PC station as well as remote monitoring via I/P address. The DIA.NE WIN system enables:

- Remote monitoring of operating parameter and alarm displays, trend data.
- Management, starting and stopping of generator set and auxiliaries along with remote acknowledgement of error/alarm messages.
- Connection options include modem, Internet, and LAN.
- Remote host computers and monitors are optional. All I/P fees and costs are by others.

GE Jenbacher and NES Technical Support:

Northeast Energy Systems provides technical support through its engineering office located in Philadelphia. This office is staffed with both mechanical and electrical engineers along with project managers. They support projects pre-sale through commissioning and operations. The competence center can assist customers with any problems or issues that come up during engine operations. They will utilize the DIA.NE WIN communication system and monitoring program to help diagnose problems and implement solutions. The following is a partial list of activities and deliverables provided by our technical support group.

- Development of sequence of electrical operations in association with GE Jenbacher and owner's engineer for synchronizing, paralleling, and load sharing of the generator set.
- Provide GE Jenbacher mechanical-electrical equipment drawings and submittal packages. GE Jenbacher furnished installation and interface drawings along with technical data will be prepared for use by others to develop integrated installation and point-to-point wiring diagrams required for installation of equipment. All detailed engineering drawing is by others.
- Coordinate with and provide technical support for integration of the DIA.NE XT
- Provide emissions data and support for air permitting.
- Develop and customize DIA.NE panel operating systems for site specific conditions and parameters.
- Develop and provide six (6) sets of submittal documentation in hard copy and CD format for review by construction managers and sub-contractors.
- Develop and provide six (6) sets of as-built documentation, following final startup and commissioning, in hard copy and CD format for the owners use.

Startup and Commissioning and Training Services

Northeast Energy Systems will provide startup and commissioning services. Startup personnel will include a factory startup engineer and service technician provided by NES. Services will be scheduled after receipt of completed installation checklists. A complete startup and commissioning work scope will be provided 14 days prior to start up date. Startup and commissioning will include all required travel and lodging.

Project Qualification and Experience

GE Jenbacher is the world's leading manufacturer of pure natural gas engines with over 12,000 units in operation providing hospitals, universities, manufacturing facilities and government buildings with reliable electricity and thermal energy. GE Jenbacher is known world wide for making high efficient reliable gas engines. Many developing countries depend on GE Jenbacher for their power requirements bringing power to remote areas for the first time.

Northeast Energy Systems

Northeast Energy Systems is the exclusive GE Jenbacher distributor for the Northeast U.S, California, Oregon, Alaska and Hawaii. As part of Penn DDA/Penn Power Systems organization, NES brings many years of experience in reciprocating engine power generation applications. The following is a partial list of GE Jenbacher installations currently being maintained by NES.

Reference Sites

- Wellesley College Wellesley Massachusetts, Five (5) JMS 616's
- Corning Glass Corning NY, One (1) JMS 320
- Locite Corp- Rocky Hill CT, Two (2) JMS 312's
- Bedford Hills Correction facility, Bedford Hills, NY, One (1) JMS 312
- Chicoppe LFG facility, Chicopee Massachusetts, Four (4) JGS 616's
- SUNY CHP- Westbury LI, NY, One (1) JMS 612
- LI Jewish Medical Center, Two (2) JMS 420's
- Covidan, New Haven CT, One (1) JMS 620
- Covidan, New Haven CT, One (1) JMS 612
- Casella Waste Services, Bangor ME, Three (3) JGS 320's
- West Lynn Creamery, Lynn MA, One (1) JMS 616
- Garlick Farms, Franklin MA, One (1) JMS 616

- Burlington County LFG, Burlington NJ Five (5) JGS 420's
- Warren County- Warren County NY, Two (2) JGS 616's
- Raritan CC, Raritan NJ, One (1) JMS 420
- Bergen County NJ Waste Water, Two (2) JMS 420's
- Stafford County LL, Stafford VA, Two (2) JGC 320's
- USCG Baltimore MD, Three (3) JMS 320's
- ACUA- Atlantic City NJ, Two (2) JMS 616's
- Ortho McNeil- Raritan NJ, One (1) JMS620
- Cellu Tissue- E. Hartford CT, One (1) JMS 620
- Wesleyan University- Middletown CT, One (1) JMS 616
- Auburn LFG project- Auburn NY, Three (3) JMS 320's
- Cayuga County Biogas project- Auburn NY, One (1) JMS 312
- KB Compost- Akron Ohio, One (1) JMC 208
- Synergy biogas- Wyoming NY, One JMC 420

Commercial Proposal

The following presents our commercial pricing for the Nelson Gardens landfill gas project as described above. All prices are quoted F.O.B. jobsite with rigging and removal required by others. No provisions are made for local taxes, permits, or fees. Current deliveries are estimated at 6.5 months Xworks (leaving the factory). Pricing is valid until December 22, 2011

Four (4) GE Jenbacher JGS 320 B82 engine generator packages

The GE Jenbacher equipment is proposed with GE's standard limited (1) year warranty. A second year warranty is available on request. A copy of the standard warranty is attached

We sincerely appreciate this opportunity to present our proposal for the Nelson Gardens LFG project. Northeast Energy Systems and its parent company Penn Power Systems bring over 50 years of reciprocating engine experience. If you have any questions please don't hesitate to call me at 781-771-7536 or email ffarrand@neesys.com.

Sincerely Yours
Fred Farrand

Fred Farrand
Vice President
Northeast Energy Syst

Northeast Energy Systems



GE Energy Jenbacher Gas Engines

October 25th, 2011

GE Energy – Jenbacher Gas Engines confirms that the pollutants, in the amounts listed below, are confirmed as valid "NOT TO EXCEED" values, for stationary applications per engine, and based on site gas conditions to meet TI 1000-0300 and TI 1400-0091 for the:

Greenfield Energy: 4 x JGS320 C82 480V

Pollutant Emission Limit per Engine

- NOx 0.6 g/bhp-hr
 Evaluated using EPA method 7E
- CO 3.0 g/bhp-hr
 Evaluated using EPA method 10

The following criteria apply for demonstration purposes:

- (1) Operation will be on Landfill Gas which must meet the GEJ gas quality requirements stated in the Technical Instruction 1000-0300 and TI 1400-0091.
- (2) A minimum content of 50% CH4 (air free) is required to ensure a stable combustion in our engines when run in Biogas gas.
- (3) Based on nominal mass flow as provided by the project specific data sheets or mass flow calculations according EPA method 19.
- (4) For operation between 80% and 100% rated stable load (not for island mode).
- (5) Please note that the CO and NMHC levels are for start up only and are expected to drift slowly upwards as deposits build up in the engine and as the engine experiences normal wear. CO drift can be decreased by following GEJ specific maintenance and repair schedules along with the use of genuine GEJ parts and components.
- (6) Please note that the NOx level is expected to drift slowly upwards as deposits caused by contaminations in the gas build up in the engine and as the engine experiences normal wear. NOx drift can be compensated up to a certain extent, by calibrations to engine operating parameters in the Diane XT controls system. Excessive deposits resulting from gas contamination may require the cleaning of the combustion chamber and turbochargers depending on gas quality and the severity of gas contaminations.
- (7) Maintenance and component repairs for the GE Jenbacher equipment is carried out by qualified personnel strictly according to the schedules and repair requirements set by GEJ along with the use of genuine GEJ parts and components.
- (8) Testing to determine compliance with this commitment will be at the expense of the customer and accomplished by a certified laboratory chosen by the customer. The engine/installation is to be in good

Emissions Letter-Greenfield Energy 10/25/2011 Page 1 of 2



GE Energy Jenbacher Gas Engines

working order consistent with GEJ recommended maintenance practices prior to any testing. GEJ reserves the right to participate and/or challenge the results of any testing.

If the engine fails to meet the emissions representations the customer must provide the following supporting documentation to GEJ:

- (1) Fuel gas samples
- (2) Complete maintenance records
- (3) A full report including the calculations and results of any emissions testing.

GEJ will be given a reasonable amount of time to take any or all of the following actions:

- Perform additional testing in an effort demonstrate the emissions representations. If this testing
 demonstrates compliance with no adjustments required to the engine, customer will pay for added testing. If
 testing fails to demonstrate compliance with the emissions representations, the testing will be paid for by GEJ.
- Make such adjustments to the engine so as to bring the engine into compliance with the emissions limits provided in this letter.

Sincerely,

Lesley Exum-Goudeax

GE Energy Jenbacher Gas Engines 5244 North Sam Houston Parkway East Houston, TX 77032

Emissions Letter-Greenfield Energy 10/25/2011 Page 2 of 2



Limited Warranty on New GE Jenbacher Equipment

This Limited Warranty on New GE Jenbacher Equipment applies to the first retail purchaser and subsequent owners during the Warranty Period of new GE Jenbacher Engine Generator Sets (the "Equipment").

Provided that the Customer, within ten (10) days of occurrence of the defect and prior to expiration of the Warranty Period, gives notice of defects and the customer makes the Equipment available promptly for correction, the GE Jenbacher GmbH & Co OHG (the "Manufacturer") warrants that the Equipment shall be free and clear of defects of material and workmanship during the Warranty Period.

The Warranty Period for the Equipment shall be twelve (12) months after start up and commissioning or eight thousand (8,000) operating hours or a maximum of eighteen (18) months after delivery Ex Works, Manufacturer's Jenbach, Austria facility (Incoterms 2000), whichever is earliest (the "Warranty Period").

Warranty repairs must be requested from an authorized GE Jenbacher distributor or service center during the Warranty Period. The Customer must allow a reasonable time to perform necessary warranty repairs.

If the Equipment or part thereof fails to meet the foregoing warranty against defects in material and workmanship, and if Customer complies with the provisions of this Warranty, Manufacturer, shall at its sole option, repair or replace any defective or damaged part that gave rise to the warranty claim. In making any warranty claim, Customer shall: (i) complete a Warranty Claim in the form attached as Appendix A; and (ii) notify Manufacturer [or Manufacturer's authorized service provider] of the defect within ten (10) days of occurrence of the defect and prior to expiration of the Warranty Period. Any repaired or replaced part furnished under this warranty shall (i) carry the remaining portion of the Warranty Period set forth herein and shall not result in a new warranty period, and (ii) be in accordance with the terms and conditions set forth herein.

Manufacturer may require that the failed Equipment or component be returned to the Manufacturer's factory or other designated location for inspection and/or failure analysis. In such event, Manufacturer will provide Customer a Return Authorization, and Customer shall, at its sole cost and expense, return the failed Equipment or component to Manufacturer as directed on the Return Authorization. Shipment of the defective or failed Equipment or component must commence within fourteen (14) days after the Return Authorization is provided to Customer. If the defective or failed Equipment or component is not received by Manufacturer within twenty-eight (28) days after the Return Authorization is provided to Customer, Customer will be invoiced for the replacement Equipment or component at full price. Customer shall pay all transportation, freight, duties, tariffs, taxes and any other special charges in connection with the Equipment or parts returned to Manufacturer or its authorized repair facility for repair or replacement.

Any repaired or replaced part furnished under this Warranty shall (i) carry the remaining portion of the original Warranty Period set forth herein and shall not result in a new Warranty Period, and (ii) be in accordance with the terms and conditions set forth herein.

This Warranty shall not cover defects of or damage to the delivered Equipment, which are due to:

- (1) Normal wear and tear on parts whose normal life expectancu is less than the Warrantu Period
- (2) Improper assembly or maintenance, negligence or other improper application by Customer
- (3) Type and quality of fuel beyond GE J TI 1000-0300
- (4) Detrimental air inlet conditions or erosion, corrosion or material deposits from fluids.

Supplies and maintenance materials, such as filters (including inlet air filters), greases, lubricants, sensors, fuses, thermocouples, gauges, switches, light bulbs, and so forth, are excluded from this Warranty.

Service supplies such as coolant, oil, and filters not reusable due to needed warranty repairs shall not be covered by this Warranty.

Labor or rigging costs to gain access to or replace the Equipment, including removal and installation of items, materials, components, or structures are not covered by this Warranty.

Limited Warranty Page 1



Customer's right to claim warranty are further conditioned upon:

- (1) Appropriate storage, installation, operation and maintenance/repair of the delivered Equipment by Customer and any authorized third party, in accordance with operation instruction manuals (including revisions thereto) provided by the Company and/or its subcontractors or suppliers, as applicable (including any required warranty preservation services in the event of long term storage) (e.g. Technical Instructions, TA 1100-0110);
- (2) Signing of the Equipment Acceptance Report;
- (3) Proper satisfaction by Customer of all contractual obligations, including but not limited to, all payment obligations; and
- (4) Written notice of defects (Warranty Report). The Customer shall provide proper records of operation and maintenance during the warranty period. These records shall be submitted to the Company upon its request.

In no event, whether as a result of breach of contract, warranty, indemnity, tort (including negligence), strict liability, or otherwise, shall the Manufacturer be liable for loss of profit or revenues, loss of use of the Equipment or any associated equipment, cost of capital, cost of substitute equipment, facilities, services or replacement power, downtime costs, fines or penalties charged to Customer for failure to meet permits, or for any special, consequential, incidental, indirect or exemplary damages.

The preceding paragraphs of this Article set forth the sole and exclusive remedies for all claims based on failure of or defect in the Equipment and services provided under this Agreement, whether the failure or defect arises before, during or after the Warranty Period and whether a claim, however instituted, is based on contract, indemnity, warranty, tort (including negligence), strict liability or otherwise. The foregoing warranties are exclusive and are in lieu of all other warranties and guarantees whether written, oral, implied or statutory. NO IMPLIED STATUTORY WARRANTY OF MERCHANTABILITY OR FITNESS FOR A PARTICULAR PURPOSE SHALL APPLY.

Limited Warranty Page 2



Appendix A Form of Warranty Claim

ALL APPLICABLE ITEMS MUST BE COMPLETED

All of the information required on this Warranty Claim must be supplied with each warranty claim in order for the claim to be considered.

CLAIM DATE:	EQUIPMENT FAILURE DATE:
EQUIPMENT PURCHASED FROM:	
CUSTOMER NAME AND ADDRESS:	
CONTACT PERSON:	
PHONE NUMBER:	
FAX NUMBER:	
E-MAIL ADDRESS:	
ADDRESS/I OCATION:	
ADDRESS/ ECCATION.	
PRODUCT MODEL:	
PRODUCT SERIAL NUMBER:	
OPERATING HOURS ON THE ENGINE:	
OPERATING HOURS ON THE COMPONENT:	
GE PART NUMBER:	
SERIAL NUIMBER:	
COMPONENT DESCRIPTION:	
COMPONENT INSTALLED LOCATION (IF APPLIC	CABLE):
DESCRIPTION OF FAILURE (SUFFICIENT TO DE	EMONSTRATE AN EQUIPMENT DEFECT):
DATE OF EQUIPMENT PURCHASE:	
INVOICE NUMBER FOR PURCHASE:	
OR PURCHASE ORDER NUMBER:	

Limited Warranty Page 3



Gaseous Fueled Power Generation Systems Co-Generation • Landfill • Biogas

January 12, 2011

Mr. Gary Craig

RE: Nelson Gardens Landfill, Equipment Order Confirmation and Project Status

Dear Mr. Craig,

Thank you for the equipment order placed with Northeast Energy Systems (NES) on December 21, 2011. NES processed the order to General Electric ("GE") as of December 22, 2011. GE released the order to its factory in Jenbach, Austria as of December 28, 2011. The following Unit serial and Engine serial numbers have been assigned to this order:

Unit Serial Number	1058642	1058625	1058638	1058618

Engine Serial Number 1058643 1058626 1058639 1058623

Projected shipment date EX works Jenbach, Austria is May 18, 2012. We expect ocean and inland domestic transportation of 2-3 weeks with delivery to site projected by June 5, 2012.

NES has released all other auxiliary equipment and components for manufacture and is processing Project submittal information. We expect to provide 6 sets of submittals by February 28, 2012.

We do need additional information from yourselves

- Single Line Diagram
- Ship to address
- Maximum ambient temperature
- Interface panel to be on which side of the engine

The Project Engineer for this order is Ryan Sargent rsargent@neesys.com, the secondary contact is Robert Culp <u>rculp@neesys.com</u>. I will be the first point of contact for all inquiries going forward and will coordinate others involvement on our team as required.

Once again, thank you for your business. We look forward to working with you.

Ryan Sargent

Fax: 215-335-2163

www.neesys.com

Ryan Sargent

A Division of Penn Detroit Diesel Allison LLC

